

REQUEST FOR PROPOSALS

**DYNAMIC LOAD MANAGEMENT SOLUTIONS TO PROVIDE  
DEMAND SIDE MANAGEMENT FOR SUBTRANSMISSION  
AND DISTRIBUTION SYSTEM LOAD RELIEF**

2026 AND 2027 VINTAGE YEARS

Questions Received By: December 6, 2024

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**1. Can an aggregator with a current agreement with Con Ed participate in this RFP to extend their agreement term? For example, if an aggregator entered a contract with a pledge to reduce 1MW from 2026-2031 from the previous solicitation, can they submit a bid in this RFP to extend the contracted 1MW reduction for an additional year (until 2032)?**

No, aggregators are not permitted to extend their contract by one year. If an aggregator wants to continue participation after the expiration of the current contract with the same resource, the Aggregator is required to complete a new RFP response for a new 3-5 year contract.

**2. How does conEd price different networks differently? (outside of tiers).**

Outside of tiers, the Con Edison demand response program does not price networks differently. When an aggregator bids into Term- and Auto-DLM, those prices are evaluated and accepted based on a Clearing Analysis evaluation. Each bid's incentive rate, duration of contract, and load incentive calculate a total contract value.

**3. How does Term in a Tier 2 = Auto in a Tier 1? Given that (1) Term is priced at 60% of Auto and (2) Tier 2 for Auto is priced at 140% of Tier 1?**

Term in a Tier 2 does not equal Auto in a Tier 1 because we do not call Term-DLM participants for network contingencies; they provide a benefit for network peak shaving. Network

Tier does not affect Term-DLM clearing evaluations. We determine network tiers by ranking networks according to their reliability.

Evaluation of Tier 1 and Tier 2 networks will be completed as they are listed at the time of submission on the [Networks, Call-Windows, and Tiers webpage](#). Changes to this document will be made no later than January 1, 2025. Bids will not be re-evaluated if the network Tier level changes after the award notification has been distributed.

**4. How does conEd factor in the capacity of the network into the clearing price?**

Con Edison does not disclose specific clearing details and rates for DLM.

**5. How does the number of applications and the kW of those aggregations affect the clearing price for that network?**

The number of applications and the total kW of aggregations does not affect the clearing price. Con Edison does not disclose specific clearing details and rates for DLM.

**6. What ConEd will consider in their Benefit-Cost Analysis framework?**

Con Edison's Benefit-Cost Analysis (BCA) framework provides detailed methodologies for calculating benefits and costs as shown in the BCA Handbook filed annually with the Public Service Commission.

**7. Can ConEd clarify the difference in value between Term DLM + DLRP and Auto- DLM?**

Auto-DLM provides additional capabilities compared to Term-DLM, including the ability to manage contingencies with a 10-minute notice. As a result, Auto-DLM is valued higher than Term-DLM as listed in the RFP. Term-DLM provides load relief similar to the Commercial System Relief Program (CSR), while Auto-DLM includes both CSR and Distribution Load Relief Program (DLRP) capabilities.