

ATTACHMENT O

WHOLESALE DISTRIBUTION SERVICE

WHOLESALE DISTRIBUTION SERVICE

I. PROVISION OF SERVICE

Transmission Provider will provide Wholesale Distribution Service in accordance with this Attachment O and the pro forma Service Agreement appended hereto.

II. AVAILABILITY OF SERVICE

2.1 Service Availability

Wholesale Distribution Service will be available to any Customer of Transmission Provider who (i) owns an electric generator, including an electric energy storage system, that is connected to Transmission Provider's distribution system as defined in accordance with FERC's seven-factor test as reflected in FERC No. Order 888, (ii) proposes to engage in wholesale energy and other wholesale market transactions directly or through an aggregation, and (iii) signs a separate agreement with Transmission Provider for the interconnection and parallel operation of its generator.

Export or import of power across the Transmission Provider's distribution facilities will be permitted subject to safety and reliability considerations; and may require the installation of mitigation technologies (*e.g.*, fault limiting capability) at the Customer's cost.

For purposes of Wholesale Distribution Service, a Customer's on-premises load will be:

- (i) for Customers billed under Wholesale Charging Service, the Customer's contract demand as determined under Wholesale Charging Service; or
- (ii) for all other Customers, the Customer's contract demand under General Rule 20 of Transmission Provider's P.S.C. No. 10 – Schedule for Electricity Service ("P.S.C. No. 10") or, if the Customer is exempt from standby service rates pursuant to General Rule 20.3 of Transmission Provider's P.S.C. No. 10, (a) the Customer's estimated maximum demand if the Customer is a new Customer, or (b) the Customer's maximum demand during the most recent 24-month period if the Customer is an existing Customer.

2.2 Initiating Service in the Absence of an Executed Service Agreement

If the Transmission Provider and the Customer requesting Wholesale Distribution Service cannot agree on all the terms and conditions of the Service Agreement, the Transmission Provider shall file with the Commission, within thirty (30) days after the date the Customer provides written notification directing the Transmission Provider to file, an unexecuted Service Agreement containing terms and conditions deemed appropriate by the Transmission Provider for such requested Wholesale Distribution Service. The Transmission Provider shall commence providing Wholesale Distribution Service subject to the Customer agreeing to (i) compensate the Transmission Provider at whatever rate the Commission ultimately determines to be just and reasonable, and (ii) comply with the terms and conditions of the Con Edison OATT.

2.3 Deferral of Service

The Transmission Provider may defer providing service until it completes construction of new distribution facilities or upgrades needed to provide Wholesale Distribution Service whenever the Transmission Provider determines that providing the requested service would, without such new facilities or upgrades, impair or degrade reliability or safety to any existing distribution services.

2.4 Execution of Service Agreement

Failure of an Eligible Customer requesting Wholesale Distribution Service to execute and return the Service Agreement or request the filing of an unexecuted service agreement pursuant to Section 2.2 of this Attachment O, within fifteen (15) days after it is tendered by the Transmission Provider, will be deemed a withdrawal and termination of the application and any deposit submitted shall be refunded with interest. Nothing herein limits the right of an Eligible Customer to file another application after such withdrawal and termination.

III. NATURE AND TERMS OF SERVICE

Wholesale Distribution Service will entail the delivery of electric energy over Transmission Provider's distribution facilities, in accordance with the rates, terms, and conditions specified in this Attachment O and the appended pro forma Service Agreement.

IV. RATES AND CHARGES

4.1 Energy Export Service

Con Edison will deliver the electric energy produced by Customer's generator, net of the electric energy consumed by Customer's on-site load, from Customer's premises over Con Edison's distribution facilities to the Transmission System. The amount of energy delivered shall not exceed the capacity available on Con Edison's facilities for such deliveries ("Maximum Delivery Capacity"), as specified on Appendix No. 1 of the Customer's Service Agreement for Wholesale Distribution Service. Customer shall schedule the deliveries of that energy in accordance with the then-effective procedures of the New York Independent System Operator, Inc. ("NYISO") and Con Edison.

4.1.1 Service Charge

4.1.1.1 Each month Customer shall pay Con Edison a charge for Energy Export Service that is equal to the (i) Customer's Wholesale Distribution Quantity less (ii) Customer's Standby Service Quantity (the difference is hereafter referred to as the "Billable Export Demand Quantity," which shall not be less than zero) multiplied by (iii) the applicable demand rate specified in Section V (Statement of Energy Export Rates) of this Attachment O.

4.1.1.2 The Wholesale Distribution Quantity is the lesser of (i) the nameplate rating of the Customer's generator as specified in Appendix No. 1 of the Customer's Service Agreement for Wholesale Distribution Service and (ii) the Maximum Delivery Capacity as specified in the interconnection agreement between Customer and Con Edison. The applicable demand rate is based on the Wholesale Distribution Quantity.

4.1.1.3 Customer's Standby Service Quantity is, as applicable, (i) Customer's contract demand under standby service rates established pursuant to General Rule 20 of Con Edison's P.S.C. No. 10; or (ii) Customer's monthly as-used demand if the standby service is billed under standard rates of Con Edison's P.S.C. No. 10; (iii) or the Customer's Contract Demand if Con Edison provides Wholesale Charging Service pursuant to this Attachment O.

4.1.1.4 The rates shall be revised periodically to reflect changes in Con Edison's retail rates.

4.1.1.5 Customer shall notify Con Edison of any change in the nameplate rating of its generator, and charges hereunder shall be changed accordingly.

4.1.1.6 In any monthly billing period, if the Customer's actual delivery to Con Edison under this Agreement exceeds the Wholesale Distribution Quantity, this higher delivery quantity shall become the new Wholesale Distribution Quantity for that month and thereafter. In addition, the Customer shall be subject to a surcharge for the monthly billing period in which the exceedance occurred equal to the excess kilowatts ("kW") multiplied by (i) 12 times the applicable Wholesale Distribution Service monthly demand rate if the kW increment is more than 10 percent but less than 20 percent of the Wholesale Distribution Quantity or (ii) 24 times the applicable Wholesale Distribution Service monthly demand rate if the kW increment is 20 percent or more than the Wholesale Distribution Quantity.

4.1.1.7 Each month Customer shall pay Con Edison a Customer Charge as specified in Section V (Statement of Energy Export Rates) of this Attachment O. The Customer Charge will be waived if the Customer takes Standby Service under P.S.C. 10 or the Wholesale Charging Rate under this Attachment O through the same service connection.

4.1.1.8 Customers exporting to the NYISO or to third parties, either directly or through an aggregation, are eligible to participate in Wholesale Value Stack pursuant to Con Edison's P.S.C. No. 10. Subject to eligibility to export to the NYISO or to third parties, Customers with the following technologies participating in Wholesale Value Stack are exempt from the Statement of Export Rates in Section V of this Attachment O:

1. Solar electric generating equipment with a rated capacity less than or equal to 5,000 kW;

2. Fuel cell electric generating equipment with a rated capacity less than or equal to 5,000 kW;
3. Wind electric generating equipment with a rated capacity less than or equal to 5,000 kW;
4. Micro-hydroelectric (“micro-hydro”) generating equipment with a rated capacity less than or equal to 5,000 kW;
5. Farm waste electric generating equipment (as defined in New York State Public Service Law Section 66-j) with a rated capacity less than or equal to 5,000 kW;
6. Hybrid facility consisting of electric energy storage where all of the other eligible electric generating equipment is the equipment described in 1-5 above;
7. Hybrid facility consisting of electric energy storage and any residential Customer with micro-combined heat and power (“micro-CHP”) generating equipment (as defined in New York State Public Service Law Section 66-j) located and used at the Customer’s premises, provided such equipment has a rated capacity of at least 1 kW and not more than 10 kW and meets the requirements specified in New York State Public Service Law Section 66-j and in the Standardized Interconnection Requirements; and
8. Unless included above, other Customers that were served under either Grandfathered Net Metering or Phase One NEM that made a one-time, irrevocable opt-in to Con Edison’s Value Stack tariff under P.S.C. No. 10.

The kW of facilities with generating equipment located near each other will be aggregated to determine if the kW limit is met unless each facility meets all of the following criteria: (a) each project up to the respective generating size limit must be separately metered and separately interconnected to Con Edison’s grid; (b) each project must be located on a separate site which can be accomplished by a project having a separate deed or a unique Section-Block-Lot (SBL) or Borough-Block-Lot (“BBL”) number, a separate lease, and a separate metes and bounds description recorded via either a deed or separate memorandum of lease uniquely identifying each project; and (c) each project must operate independently of the other units. The aggregated rated capacity of electric generating equipment shall be limited to 5,000 kW for Customers served under the Wholesale Value Stack.

4.1.1.9 Customers on Wholesale Distribution Service exporting to the NYISO or to third parties, either directly or through an aggregation, are ineligible to participate in Grandfathered Net Metering or Phase One Net Metering under Con Edison’s P.S.C. No. 10.

4.1.1.10 Customers on Wholesale Distribution Service exporting to the NYISO or to third parties, either directly or through an aggregation, are ineligible to take retail service under SC 11 of Con Edison’s P.S.C. No. 10. An existing SC 11 Customer electing to export to the NYISO or to third parties must make that election by August 1 for such service to be effective the following May 1. Similarly, a Customer exporting to the NYISO or to third parties who elects to export to Con Edison under SC 11 must notify Con Edison by August 1 for such service to be effective the following May 1. Customers who are not yet interconnected to Con

Edison's distribution system that are eligible to take service under SC 11 and that elect to export to the NYISO or to third parties, either directly or through an aggregation, must notify Con Edison at time of their interconnection application that they will take service pursuant to this Attachment O.

4.1.1.11 Customers on Wholesale Distribution Service exporting to the NYISO or to third parties, either directly or through an aggregation, may also participate in Con Edison's Rider T and Rider AC pursuant to P.S.C. No. 10.

4.1.1.12 A Customer with a Stand-Alone Electric Energy Storage system will be exempt from paying the Contract Demand Charge specified in Section V (Statement of Energy Export Rates) of this Attachment O for 15 years from the in-service date, provided such Customer has either paid at least 25 percent of its interconnection costs on or before December 31, 2025, or executed an interconnection agreement on or before this date if no such payment was required. Such exemption is not applicable to a Customer whose Stand-Alone Electric Energy Storage system is a part of a Non-Wires Alternatives project where the contract for such project was executed prior to March 16, 2022.

4.2 Wholesale Charging Service

Customers with an electric energy storage system charging to sell to the NYISO or to third parties for wholesale purposes, shall pay Con Edison a charge for Wholesale Charging Service each month as specified in Section VI (Statement of Wholesale Charging Rate) of this Attachment O. These Customers cannot be served under P.S.C. No. 10 for charging purposes. Customers may be subject to charges by NYISO or a third party for supply service.

4.2.1 Billing under Wholesale Charging Service rates requires the establishment of a Contract Demand, expressed in kW. A Customer with an electric energy storage system may establish its Contract Demand in its application for Wholesale Charging Service or at any time thereafter. If the Contract Demand is not stated in the application, Con Edison will establish the Contract Demand as the Customer's maximum potential demand. At any time, if the monthly maximum demand exceeds the Contract Demand, the monthly maximum demand will become the Contract Demand in that month and thereafter. Maximum demand shall be determined as described in General Rule 10.4 in Con Edison's P.S.C. No. 10.

4.2.1.1 Where the Customer Establishes the Contract Demand

- (1) A Customer who chooses its own Contract Demand may revise the Contract Demand by giving written notice to Con Edison, which must be received no less than ten days before the beginning of the first billing period for which the revised Contract Demand shall be applicable. A Customer may revise its Contract Demand downward once every 12 months if the Customer demonstrates, based on an engineering analysis

submitted to Con Edison, that electricity-consuming equipment is removed or abandoned in place or that permanent energy-efficiency or load-limiting equipment is installed. No retroactive adjustment will be made for a reduction in the Contract Demand level. A Customer may revise its Contract Demand upward at any time for a prospective billing period.

- (2) Con Edison has final authority to approve or modify the Contract Demand.

4.2.1.2 Where Con Edison Establishes the Contract Demand

Con Edison will determine, and may thereafter re-determine, the Customer's Contract Demand if one is not established by the Customer.

4.2.2 For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kW As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

4.2.3 The Interconnection and Operations rules as specified in General Rule 20.2 under Con Edison's P.S.C. No. 10 apply to Customers served under Wholesale Distribution Service.

4.3 Taxes

Customer shall also pay Percentage Increase in Rates and Charges prescribed in Con Edison's P.S.C. No. 10 under General Rule 30, Increase in Rates Applicable in Municipality Where Service is Supplied.

4.4 Metering, Billing, and Payment

4.4.1 Con Edison will provide Customer a monthly bill for service under this Attachment O.

4.4.2 The provisions of General Rules 6, 10, 12 and 13 of Con Edison's P.S.C. No. 10 are applicable with respect to payment matters, including back bills, estimated bills, plural-meter billing, tampered equipment, inability to gain access, deferred payment agreements, late payment charges, interest on overpayments, and prorations.

4.5 Limitation of Liability

Con Edison will endeavor at all times to provide Wholesale Distribution Service under this Attachment O in a regular and uninterrupted manner. But if such service is interrupted or irregular or

fails because of circumstances beyond Con Edison's control or the ordinary negligence of its employees, servants, or agents, Con Edison will not be liable therefore. Any liability that Con Edison might bear for service interruptions under other circumstances shall not include indirect, incidental, punitive, special, or consequential damages.

4.6 Other Services

Customer shall not sell energy produced by its generator to Con Edison during the term of this Attachment O. If Customer desires to sell energy pursuant to SC 11 of Con Edison's P.S.C. No. 10, Customer shall terminate this Attachment O upon thirty (30) days written notice to Con Edison and apply for service under Con Edison's P.S.C. No. 10.

4.7 Applicability of the Con Edison OATT

Unless otherwise specified herein, Con Edison agrees to provide and Customer agrees to pay for Wholesale Distribution Service in accordance with the provisions of the Con Edison OATT (which is incorporated herein by reference).

V. STATEMENT OF ENERGY EXPORT RATES

Customers taking Wholesale Distribution Service to sell to the NYISO or to third parties shall pay the Company's Energy Export Rate as follows, where "Secondary Distribution" shall mean a generator interconnected to Con Edison's distribution system at 460 volts or lower and where "Primary Distribution" shall mean a generator interconnected to Con Edison's distribution system at higher than 460 volts:

<u>Summary of Energy Export Rates</u>		
<u>Wholesale Distribution Quantity and Service Type</u>	<u>Customer Charge (\$/month)</u>	<u>Contract Demand Charge (\$/kW/month)</u>
> 1,500 kW Secondary Distribution	\$20.12	\$0.57
> 1,500 kW Primary Distribution	\$20.02	\$0.55
≤ 1,500 kW Secondary Distribution	\$23.48	\$0.44
≤ 1,500 kW Primary Distribution	\$20.00	\$0.54

These rates shall be revised periodically to reflect changes in Con Edison's retail rates.

VI. STATEMENT OF WHOLESALE CHARGING RATES

Customers with Electric Energy Storage systems charging to sell to the NYISO or third party for wholesale purposes shall pay one of the following Wholesale Charging Rates for delivery service.

Summary of Wholesale Charging Rates					
Wholesale Distribution Quantity and Service Type	Customer Charge (\$/month)	Contract Demand Charge (\$/kW of CD/month)	As-Used Summer Super Peak Period (\$/kW of Daily Peak Demand)	As-Used Summer Peak Period (\$/kW of Daily Peak Demand)	As-Used Winter Peak Period (\$/kW of Daily Peak Demand)
> 1,500 kW Secondary Distribution	\$500.00	\$4.95	\$0.0000	\$2.2836	\$0.9703
> 1,500 kW Primary Distribution	\$500.00	\$2.92	\$0.0000	\$1.1603	\$0.6685
≤ 1,500 kW Secondary Distribution	\$42.28	\$9.08	\$0.0000	\$2.2002	\$0.9635
≤ 1,500 kW Primary Distribution	\$71.00	\$0.83	\$0.0000	\$1.1038	\$0.6033

The As-Used Summer Super Peak Period is defined as the Customer's maximum daily demand occurring each weekday (Monday – Friday) in the months of June, July, August, and September during the hours of 8:00 AM to 6:00 PM, inclusive.

The As-Used Summer Peak Period is defined as the Customer's maximum daily demand occurring each weekday (Monday – Friday) in the months of June, July, August, and September during the hours of 8:00 AM to 10:00 PM, inclusive.

The As-Used Winter Peak Period is defined as the Customer's maximum daily demand occurring each weekday (Monday – Friday) in the months of January through May and October through December during the hours of 8:00 AM to 10:00 PM, inclusive.

In addition, Customers billed under Wholesale Charging Rates shall pay a Billing Payment Processing Charge of \$1.28 per month and a Reactive Power Demand Charge of \$2.38 per billable kVAR subject to the provisions set forth in General Rule 10.11 of P.S.C. No. 10.

These rates shall be revised periodically to reflect changes in Con Edison's retail rates.

APPENDIX

PRO FORMA SERVICE AGREEMENT FOR WHOLESALE DISTRIBUTION SERVICE

**SERVICE AGREEMENT
FOR
WHOLESALE DISTRIBUTION SERVICE**

This Wholesale Distribution Service Agreement (“Agreement”), dated _____, 20__, between Consolidated Edison Company of New York, Inc. (“Con Edison”), a New York corporation having an office at 4 Irving Place, New York, New York, 10003, and _____ (“Customer”), a _____ corporation, having an office at _____, (collectively, “Parties”)

WITNESSES

WHEREAS, Con Edison owns and operates an electric transmission and distribution system in a franchised service area in New York;

WHEREAS, Con Edison uses that system to provide wholesale electric delivery services pursuant to an Open Access Transmission Tariff (“Con Edison OATT”) on file with the Federal Energy Regulatory Commission;

WHEREAS, the New York Independent System Operator, Inc. (“NYISO”) exercises operational control over transmission facilities in New York in accordance with an Open Access Transmission Tariff (“NYISO OATT”) and administers markets for the sale and purchase of - electric capacity, energy, and ancillary services;

WHEREAS, Customer owns and operates an electric generator, which may include an electric energy storage system, that is interconnected to Con Edison’s distribution system in accordance with an Interconnection Agreement with Con Edison;

WHEREAS, Customer proposes to use such electric generator to sell energy exports into the NYISO markets or to third parties;

WHEREAS, Customer has requested that Con Edison deliver such energy export that Customer will sell to the NYISO or to third parties, from Customer’s premises over Con Edison’s distribution facilities to an electric transmission substation (“Substation”) designated in Appendix No. 1 hereto, where the sale will occur, and, if applicable, Customer has requested Wholesale Charging Service; and

WHEREAS, Con Edison agrees to provide that delivery service (“Wholesale Distribution Service”) in accordance with the terms and conditions of this agreement.

NOW THEREFORE, in consideration of the premises and mutual promises stated herein, Con Edison and Customer agree as follows.

ARTICLE I

GENERAL TERMS AND CONDITIONS

1.1 Incorporation by Reference

Except as is otherwise expressly provided herein, this Agreement incorporates by reference the terms and conditions of the Con Edison OATT, including Attachment O, and Con Edison's P.S.C. No. 10, as such tariffs may be amended or superseded from time to time. In the event of any conflict between the terms of this Agreement and those of such tariffs, the terms of this Agreement shall govern with respect to matters provided herein.

1.2 Term

This Agreement is effective as of the date first written above and shall remain in effect until Customer permanently discontinues wholesale energy and other wholesale market transactions into the NYISO's wholesale electric markets and to third parties or until this Agreement is terminated (i) in accordance with its terms, (ii) by mutual agreement of the Parties, or (iii) by an order of the Federal Energy Regulatory Commission ("FERC"), including but not limited to the termination procedures set forth in Section 7.3 of the Con Edison OATT for Customer default.

ARTICLE II

CUSTOMER OBLIGATIONS

2.1 Creditworthiness

Customer shall not be obligated to provide a security deposit solely in connection with service under this Agreement, but shall comply with the requirements set forth in General Rule 3 of Con Edison's P.S.C. No. 10 for security deposits and Section 11 of Con Edison's OATT for creditworthiness.

2.2 Payments

Customer shall pay to Con Edison all charges assessed to Customer pursuant to Attachment O of the Con Edison OATT, this Agreement, and P.S.C. No. 10.

2.3 Representations and Warranties

Customer represents and warrants that the information in Appendix No. 1 is correct. Customer will promptly inform Con Edison of any changes in such information.

ARTICLE III

MISCELLANEOUS

3.1 Resolution of Disputes

Any dispute arising with respect to matters under this Agreement will be resolved pursuant to Section 12 of the Con Edison OATT.

3.2 Notices

Any notice to be given by Customer or Con Edison to each other hereunder will be deemed given, and any other document to be delivered hereunder will be deemed delivered, if in writing and (i) delivered by hand, (ii) deposited for next-business day delivery (fee prepaid) with a reputable overnight delivery service such as Federal Express, or (iii) mailed by certified mail (return receipt requested) postage prepaid, addressed to the recipient at the address set forth below for that party (or at such other address as that party may from time to time designate by giving notice thereof):

To Con Edison: Consolidated Edison Company of New York, Inc.
Specialized Activities
4 Irving Place, 9th Floor
New York, New York 10003
Attention: Department Manager
Phone No. 212-780-6317

To Customer: _____

Attention: _____
Phone No.: _____

3.3 Amendments

Notwithstanding any provision of this Agreement, Con Edison may, unilaterally and at any time, propose and file with the FERC and/or New York Public Service Commission ("NYPSC") changes to the rates, terms, and conditions of the Con Edison OATT and Con Edison's P.S.C. No. 10. Such amendment or modification will become effective with respect to service pursuant to this Agreement on the date specified by the FERC or NYPSC.

3.4 Prior Agreements Superseded

This Agreement constitutes the entire understanding between the parties hereto with respect to the subject matter hereof, supersedes any and all previous understandings between the parties with

respect to the subject matter hereof, and binds and inures to the benefit of the parties, their successors and permitted assigns.

3.5 Waiver and Modification

No modification or waiver of all or any part of this Agreement will be valid unless in writing and signed by the parties hereto. Any waiver will be effective only for the particular event for which it is issued and will not be deemed a waiver with respect to any subsequent performance, default or matter.

3.6 Applicable Law and Forum

Interpretation and performance of this Agreement will be in accordance with, and will be controlled by, the laws of the State of New York except its conflict of laws provisions to the extent they would require the application of the laws of any other jurisdiction. Customer irrevocably consents that any legal action or proceeding arising under or relating to this Agreement will be brought in a court of the State of New York or a federal court of the United States of America located in the State of New York, County of New York. Customer irrevocably waives any objection that it may now or in the future have to the State of New York, County of New York as the proper and exclusive forum for any legal action or proceeding arising under or relating to this Agreement.

3.7 Severability

If one or more provisions herein will be invalid, illegal or unenforceable in any respect it will be given effect to the extent permitted by applicable law, and such invalidity, illegality or unenforceability will not affect the validity of the other provisions of this Agreement.

3.8 Agency

This Agreement is not intended, and will not be construed, to create any association, joint venture, agency relationship or partnership between Con Edison and Customer or to impose any such obligation or liability upon Con Edison.

3.9 Not for the Benefit of Non-Parties

This Agreement is for the benefit of Customer and Con Edison and is not for the benefit of third parties.

IN WITNESS WHEREOF, Con Edison and Customer have executed this Agreement as of the date first written above.

CONSOLIDATED EDISON COMPANY
OF NEW YORK, INC.

[insert Customer name]

Consolidated Edison Company of New York, Inc.
Open Access Transmission Tariff
FERC Electric Tariff, Volume No. 1

By: _____
Name:
Title:

By: _____
Name
Title

Affiliation to person responsible for account (Check one)

☐ Owner ☐ Partner ☐ Agent [Attach documentation of authorization by Principal]

☐ Corporate Officer

☐ Other (specify) _____

APPENDIX NO. 1

CUSTOMER INFORMATION FORM

CUSTOMER INFORMATION

1. Customer Name: _____
DBA Name: _____
Street Address: _____
Town/City: _____
State: _____ Zip Code + 4: _____ Room: _____
Telephone Number: _____ Fax No.: _____
2. Address of Customer's Generator:
Street Address: _____
Town/City: _____
State: _____ Zip Code + 4: _____ Room: _____
3. Customer Contact Personnel (Name and Telephone Number)

4. Customer's Internet Address _____@_____
5. Substation: _____
6. Distribution Facilities to which generator is connected (primary or secondary):
_____ Secondary _____

For Energy Export Service:

1. Generator Rating: _____ kW
2. Maximum Delivery Capacity: _____ kW (as specified in the interconnection agreement between Customer and Con Edison)
3. Wholesale Distribution Quantity (lesser of 1 and 2 above): _____ kW
4. Standby Service/Wholesale Charging Service Contract Demand (if applicable): _____ kW
5. Billable Export Demand Quantity: _____ kW
6. Request for an export rate exemption, if qualifies: _____

For Wholesale Charging Service:

Contract Demand

Contract Demand can be set by the Customer, with approval by Con Edison, as described in Attachment O of the Con Edison OATT. Con Edison will determine the Customer's Contract Demand unless the Customer specifies their Contract Demand below.

If the Customer sets their own Standby Service Contract Demand, please specify:

- Contract Demand:
(Low Tension) _____ kW or (High Tension) _____ kW

FOR CON EDISON USE ONLY

Contract Demand set by Con Edison: (Low Tension) _____ kW or
(High Tension) _____ kW

Con Edison's approval if the Customer set the Contract Demand, if required:
